



Nebraska Public Power District
Nebraska's Energy Leader

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February 15, 2002

Mr. Andy Pollock
Executive Director
Nebraska Public Service Commission
300 The Atrium
1200 N Street
Lincoln, Nebraska 68508

Dear Mr. Pollock:

In accordance with the provisions of LB 827, which was passed by the Nebraska Unicameral and became law in 2001, Nebraska Public Power District submits the attached application to Lease Dark Fiber to Frontier Telecommunications Company of Nebraska.

We request a pre public hearing meeting to discuss the application and its exhibits and to review the process for the public hearing with the Nebraska Public Service Commission staff.

Sincerely,

PATRICK L. POPE, Vice President
Transmission Services

Enclosures

Nebraska Public Power District
Application to Lease Dark Fiber
February 11, 2001

LB 827, which was passed by the Nebraska Unicameral and became law in 2001, provides that a political subdivision of the State of Nebraska may sell or lease unlit fiber (dark fiber) and any proposed lease is subject to certain restrictions and must be approved by the Nebraska Public Service Commission (PSC).

Nebraska Public Power District (District) is a political subdivision of the State of Nebraska and is a non-profit corporation that obtains capital improvement funds from revenues, tax-free bonds and short-term commercial paper.

The District and Frontier Telecommunications Company of Nebraska (Frontier) have negotiated a mutually agreeable Lease Agreement pursuant to which the District will lease two District-owned dark fibers to Frontier that extend from the District's Kelly Substation located northeast of Columbus to the District's Kearney Interstate 80 Substation and two dark fibers from Kelly substation to the District's Rising City substation.

The terms of the lease agreement are:

- a. The District will own and maintain the fibers.
- b. The District will maintain the leased fibers in the same manner as it maintains its own internal operational fiber optic cable.
- c. The District will use all reasonable efforts to restore the leased fibers to service, as soon as possible (as is done with its own operational fiber optic cable), in the event of a failure.
- d. The District will extend fiber interconnection points outside of the indicated substations security fences. These extensions will provide capability for 12 fibers and the extension cost will be charged to Frontier. Frontier will be able to recover prorated cost from subsequent lessee's.
- e. Frontier will require fiber interconnection capability at the District's Kelly, Kearney Interstate 80 and Rising City Substations and will install electronics at the District's Silver Creek, Grand Island and Rising City Substations.
- f. Frontier will furnish the District the dimensions and other pertinent information regarding any building, foundation and/or equipment cabinets to be installed on District property.
- g. Frontier will furnish the District with information regarding electric power consumption for its electronic equipment that needs the District's electric power.
- h. Frontier will pay the District \$50.00 per month for power consumption at each location where the District provides power to Frontier.
- i. The lease rate is \$510 per mile, per fiber, per year. See Exhibit A for summary of lease revenue and profit distribution plan and Schedule I for Fiber Optic Cost of Infrastructure Distribution.
- j. The term of the lease shall commence on the effective date with an initial term of one year. The agreement shall be automatically renewed for successive one year terms unless Frontier or the District provides written notice to terminate the agreement at least ninety (90) days prior to the expiration of the original term.

Frontier and the District believe the approval of this application will be in the best interest of the customers of both companies by helping to support distance learning in out state Nebraska and request the PSC approve the lease agreement and permit an operational date of May 1, 2002.

**Nebraska Public Power District
Fiber Optic Cost of Infrastructure
Legislative Bill 827**

Schedule I
February 11, 2002

Capital Costs of Fiber Installation	\$ 24,192,289	Attachment A
Total Miles of Fiber Installed	1,002	Attachment A
Total Number of Fibers Installed	24	
Fiber Miles 1002 Miles X 24 Fibers =	24,048	
Cost of Debt for Nebraska Public Power District	4.77%	Attachment B
Transmission Structure allocated to Fiber Optic	\$ 1,981,628	Attachment C

Cost of Nebraska Public Power District 's Fiber Optic

	Total Costs	Cost Per Mile
Debt Service At 4.77% for 20 Years on \$24,192,289	\$ 1,816,935	\$ 75.55
Transmission Structure At 4.77% for 20 Years on \$1,981,628	<u>148,853</u>	<u>6.19</u>
Total	<u>\$ 1,965,788</u>	<u>\$ 81.74</u>
Cost per Mile of Fiber Optic		
\$ 1,965,788 Divided by	24,048	<u>\$ 81.74</u> per mile

Exhibit A
February 11, 2002

Nebraska Public Power District
Application to Lease Dark Fiber
Revenue and Profit Distribution Plan

Lease Revenue:

Columbus to Kearney-129.8 miles x \$510/mile/fiber x 2 fibers	\$132,396
Columbus to Rising City -15 miles x \$510/mile/fiber x 2 fibers	<u>7,650</u>
	\$140,046

NPPD Installation Cost Recovery:

Columbus to Kearney-129.8 miles X \$82/mile/fiber x 2 fibers	\$ 21,286
Columbus to Rising City – 15 miles x \$82/mile/fiber x 2 fibers	<u>1,230</u>
	\$ 22,516

Profit: \$117,530

Profit Distribution:

Nebraska Internet Enhancement Fund	\$ 58,765
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NPPD	\$ 58,765
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**Nebraska Public Power District
Fiber Optic Installations**

Attachment A
February 11, 2002

Costs include fiber only. Electronic Equipment and Repeater Stations are not included.

LINE NO.	YEAR INSTALLED	W.O. NO.	Asset #	Installation Cost	LINE DESCRIPTION	TOTAL MILES
1195	1993	23149	1001409	41,868	Columbus Sub - Kelly Sub 230kV	0.58
1195	1997	27195	1069013	13,131	Columbus - Kelly 115kV	0.58
1154	1998	27195	1069010	1,444,236	Grand Island - Central City 115kV	18.39
1254	1998	27195			Central City - Silver Creek 115kV	24.55
1354	1997	27195			Silver Creek - Columbus 115kV	22.57
1162A & 3515	1997	27195	1069014	976,311	Columbus(Kelly) - Shell Creek 115/345kV D/C	4.82
3515	1997-98	27195			Shell Creek - Hoskins 345kV	40.29
3502A	1993	23204	1069815	322,927	McCool - Moore (str. 126)	27.00
3502A	1998	28168	1069058	208,267	Str. 52 - Moore	7.71
3502B	1993	23205	1069828	759,813	Grand Island - McCool 345kV	36.00
2303	1995	25151	1001376	1,225,676	Grand Island - Riverdale 230kV	45.45
2304A	1995	25151	1001417	1,800,718	Crooked Creek - Riverdale 230kV	28.09
2304B	1995-96	25151			Crooked Creek - North Platte 230kV	38.69
2305C	1996	25151	1001410	575,161	Gentleman - North Platte 230kV	21.35
2304 A	1994	24193	1001377	758,928	Crooked Creek - Riverdale 230kV (1994 Storm)	5.41
2304B	1994	24192			Crooked Creek - North Platte 230kV (1994 Storm)	21.05
2308	1995-96	25216	1001378	1,263,978	Hoskins - Twin Church 230kV	55.40
1086	1996	25225	1001372	102,408	North Norfolk - Hoskins 115 kV	3.50
1163A	1996	25140	1050710	22,147	Norfolk - North Norfolk 115kV	4.10
3518	1995-96	24100	1001404	4,698,582	Pauline - Moore 345kV (1995 Power Supply Project)	98.50
1057	1995	25111	1049435	114,940	Columbus - Columbus East 115kV	4.00
557	1994	11117 (Region)	1001398 1027203	10,281 56,824	Twin Church - IBP 69 kV	5.50
1094A	1996	25148	1001415	137,870	Riverdale - N. E. Kearney 115kV	8.90
1094B	1996	25148			N. E. Kearney - Kearney I-80 115kV	5.36
1067	1996	25148	1063100	221,347	Str. 19 3NDE - Axtell 115kV	4.04
1067	1996	25148			Kearney I-80 - Str. 19 3NDE	6.65
1066	1996	25148	1001416	354,974	Axtell - Holdrege 115kV	22.84
1248	1996	25148	1065141	317,429	Holdrege - Hildreth 115kV	20.52
1148B	1996	25148	1064427	505,787	Hildreth - Pauline 115kV	32.76
1131A	1998	27196	1069040	1,279,430	North Platte - Stockville 115kV	39.40
1131B	1998	27196			Stockville - Red Willow 115kV	21.21
1130A	1998	27196	1069041	1,285,787	Red Willow - McCook 115kV	7.16
1133A	1998	27196			Johnson 2 - Gosper 115kV	24.12
1133B	1998	27196			Gosper - Cambridge 115kV	8.61
1133C	1998	27196			Cambridge - McCook 115kV	28.19

**Nebraska Public Power District
Fiber Optic Installations**

Attachment A
February 11, 2002

Costs include fiber only. Electronic Equipment and Repeater Stations are not included.

LINE NO.	YEAR INSTALLED	W.O. NO.	Asset #	Installation Cost	LINE DESCRIPTION	TOTAL MILES
1348	1998	27196	1069049	729,592	Holdrege - Johnson 2 115kV	34.42
1177	1997	27197	1001375	487,986	Beatrice - East Sheldon 115kV	20.51
1155A	1999	28167	1069057	441,925	Tamora - York	19.30
142 69kV	1999	28167			York - York Oper. Center 69kV line & 12.5kV line to Oper. Center	2.20
SNPPD 34.5kV &U.G.	1999	28167			Doniphan Sub-Doniphan Control Center	2.00
1156	1999	28171	1069077	364,061	Seward - NW 68th Holdrege, Lincoln	16.80
1153	1998	28169	1069059	403,583	Columbus - Rising City	17.40
1253	1999	28170	1069076	660,953	Rising City - Seward	31.70
1145B	1998	28165	1069054	128,746	Grand Island Sub- G.I. City Tap	5.72
1145A	1998	28166	1069055	186,270	G.I. City Tap-Doniphan Sub.	5.46
1244B	1998	28184	1069081	105,243	Doniphan Sub.-230kV TL2307 Str.115	4.33
2307	1998	28185	1069085	196,266	230kV TL2307 Str.115-Hastings Sub	8.86
1171A	1998	28186 C/1631	1071865	278,833	Hastings Sub Str.3- Pauline Sub	12.69
1243	1999	28601	1068382	99,095	Johnson2-Canaday	3.10
LPPD 34.5kV	1998	28137 C/1529	1071010	34,127	LPPD/NPPD 19th St. & 3rd Ave. to G.O. to Loup Service Center	1.27
200006 200007 200008	2000	C/001983, 6001342	Open Project	1,026,855	CGO-Kelly Kelly- Norfolk Call Care Center Norfolk Call Carte Center-Norfolk Sub	46.00
200009	2001	C/001505, 6002121	Open Project	276,172	York Oper. Center- McCool Sub	12.00
3502A	2001	C/001684 6003301	Open Project	273,762	Str. 126 - Str.52, Replace Skywrap with U.G. Fiber Cable (Repl Str 126 to 52)	14.95
<u>24,192,289</u>						<u>1,002.00</u>

**Nebraska Public Power District
Total Summary Debt Service Schedule
General System Bonds
Summation of Schedule B Listed On Pages 2 thru 5**

**Attachment B
February 11, 2002**

Maturity Date	Interest Rate	Issued Principal	Price	Net Proceeds	Cost of Money	Outstanding Principal	Annualized Cost
Jan-01						54,665,000	2,259,406
Jan-02						66,600,000	2,813,307
Jan-03						68,965,000	2,968,345
Jan-04						68,650,000	3,050,821
Jan-05						67,780,000	3,097,986
Jan-06						63,715,595	2,948,231
Jan-07						56,733,368	2,654,831
Jan-08						54,780,563	2,600,688
Jan-09						65,715,000	3,154,468
Jan-10						69,095,000	3,388,388
Jan-11						68,510,000	3,402,647
Jan-12						72,065,000	3,610,124
Jan-13						73,860,000	3,823,699
Jan-14						49,375,000	2,500,742
Jan-15						51,940,000	2,612,555
Jan-16						34,060,000	1,708,907
Jan-17						35,695,000	1,802,492
Jan-18						22,875,000	1,168,094
Jan-19						15,490,000	795,815
Jan-28						97,055,000	4,899,062
					4.77%	1,159,624,526	55,260,611

**Nebraska Public Power District
Total Summary Debt Service Schedule
General System Bonds
Summation of Schedule B Listed On Pages 2 thru 5**

Attachment B
February 11, 2002

Title	Issue Date	Maturity Date	Interest Rate	Issued Principal	Price	Net Proceeds	Cost of Money	Outstanding Principal	Annualized Cost
Series A 1998 Serial Bonds	Jun-98	Jan-01	4.05%	1,845,000	100	1,845,000	4.05%	1,845,000	74,723
	Jun-98	Jan-01	5.00%	33,940,000	102.25	34,703,650	4.05%	33,940,000	1,405,498
	Jun-98	Jan-02	4.15%	1,835,000	100	1,835,000	4.15%	1,835,000	76,153
	Jun-98	Jan-02	5.00%	40,165,000	102.753	41,270,742	4.15%	40,165,000	1,712,736
	Jun-98	Jan-03	4.20%	1,250,000	100	1,250,000	4.20%	1,250,000	52,500
	Jun-98	Jan-03	5.00%	41,960,000	103.259	43,327,476	4.20%	41,960,000	1,819,754
	Jun-98	Jan-03	4.30%	2,185,000	100	2,185,000	4.30%	2,185,000	93,955
	Jun-98	Jan-04	5.25%	42,105,000	104.62	44,050,251	4.40%	42,105,000	1,894,161
	Jun-98	Jan-04	4.40%	1,070,000	100	1,070,000	4.40%	1,070,000	47,080
	Jun-98	Jan-05	4.40%	44,570,000	104.769	46,695,543	4.40%	44,570,000	2,054,604
	Jun-98	Jan-05	4.45%	500,000	100	500,000	4.45%	500,000	22,250
	Jun-98	Jan-06	5.25%	22,560,000	105.062	23,701,987	4.45%	22,560,000	1,054,738
	Jun-98	Jan-06	4.50%	1,000,000	100	1,000,000	4.50%	1,000,000	45,000
	Jun-98	Jan-07	4.50%	18,955,000	105.266	19,951,275	4.50%	18,955,000	897,807
	Jun-93	Jan-07	5.25%	18,955,000	100	1,000,000	4.55%	1,000,000	45,500
	Jun-93	Jan-08	4.55%	1,000,000	100	1,000,000	4.55%	1,000,000	810,382
	Jun-93	Jan-08	5.25%	16,905,000	105.357	17,810,601	4.60%	16,905,000	46,000
Jun-93	Jan-09	4.60%	1,000,000	100	1,000,000	4.60%	1,000,000	2,283,431	
Jun-93	Jan-09	5.25%	47,110,000	105.37	49,639,807	4.70%	47,110,000	2,494,132	
Jun-98	Jan-10	4.80%	50,625,000	104.823	53,066,644	4.80%	50,625,000	12,000	
Jun-98	Jan-11	5.25%	250,000	100	250,000	4.85%	250,000	2,766,304	
Jun-98	Jan-11	5.25%	52,125,000	104.124	54,274,635	4.78%	52,125,000	2,594,328	
Jun-98	Jan-12	5.25%	55,110,000	103.497	57,037,197	4.85%	55,110,000	2,766,304	
Jun-98	Jan-12	4.90%	250,000	100	250,000	4.90%	250,000	12,250	
Jun-98	Jan-13	4.90%	57,765,000	103.051	59,527,410	4.90%	57,765,000	2,916,843	
Jun-98	Jan-14	5.25%	30,610,000	102.608	31,408,309	4.95%	30,610,000	1,554,711	
Jun-98	Jan-14	5.00%	32,215,000	100	32,215,000	5.00%	32,215,000	1,610,750	
Jun-98	Jan-16	5.00%	13,310,000	99.422	13,233,068	5.05%	13,310,000	668,270	
Jun-98	Jan-17	5.00%	13,915,000	99.046	13,782,251	5.08%	13,915,000	700,138	
Jun-98	Jan-28	5.00%	13,485,000	97.735	13,179,565	5.15%	13,485,000	678,748	

**Nebraska Public Power District
Total Summary Debt Service Schedule
General System Bonds
Summation of Schedule B Listed On Pages 2 thru 5**

**Attachment B
February 11, 2002**

Title	Issue Date	Maturity Date	Interest Rate	Issued Principal	Price	Net Proceeds	Cost of Money	Outstanding Principal	Annualized Cost
Series B 1998 Serial Bonds	Jun-98	Jan-01	4.00%	1,065,000	99.762	1,062,465	4.10%	1,065,000	43,561
	Jun-98	Jan-01	5.00%	15,615,000	102.13	15,947,600	4.10%	15,615,000	653,852
	Jun-98	Jan-02	4.20%	1,840,000	99.837	1,837,001	4.25%	1,840,000	78,073
	Jun-98	Jan-02	5.00%	15,665,000	102.425	16,044,876	4.25%	15,665,000	681,907
	Jun-98	Jan-03	4.25%	1,565,000	99.795	1,561,792	4.30%	1,565,000	67,157
	Jun-98	Jan-03	5.00%	16,810,000	102.845	17,288,245	4.30%	16,810,000	743,395
	Jun-98	Jan-04	4.30%	905,000	99.756	902,792	4.35%	905,000	39,271
	Jun-04	Jan-04	5.25%	15,780,000	104.371	16,469,744	4.35%	15,780,000	716,434
	Jun-93	Jan-04	4.40%	1,615,000	99.719	1,610,462	4.45%	1,615,000	71,666
	Jun-93	Jan-05	5.25%	12,545,000	104.481	13,107,141	4.45%	12,545,000	583,268
	Jun-93	Jan-05	4.40%	780,000	99.367	775,063	4.50%	780,000	34,878
	Jun-93	Jan-06	5.25%	12,825,000	104.737	13,432,520	4.50%	12,825,000	604,463
	Jun-93	Jan-07	4.50%	275,000	99.649	274,035	4.55%	275,000	12,469
	Jun-98	Jan-07	5.25%	8,560,000	104.895	8,979,012	4.55%	8,560,000	408,545
	Jun-98	Jan-08	4.50%	625,000	99.235	620,219	4.60%	625,000	28,530
	Jun-98	Jan-08	5.25%	7,070,000	104.963	7,420,884	4.60%	7,070,000	341,361
	Jun-98	Jan-09	5.25%	8,110,000	105.115	8,524,827	4.63%	8,110,000	394,699
	Jun-98	Jan-10	5.25%	8,545,000	105.059	8,977,292	4.67%	8,545,000	419,240
	Jun-98	Jan-11	5.25%	5,715,000	104.214	5,955,830	4.77%	5,715,000	284,093
Jun-98	Jan-11	5.25%	6,010,000	103.318	6,209,412	4.87%	6,010,000	302,398	
Jun-98	Jan-12	5.25%	6,335,000	102.167	6,500,217	4.95%	6,335,000	321,761	
Jun-98	Jan-13	5.25%	6,665,000	102.608	6,809,431	5.00%	6,665,000	340,472	
Jun-98	Jan-14	5.25%	7,010,000	101.729	7,131,203	5.05%	7,010,000	360,126	
Jun-98	Jan-15	5.00%	7,380,000	99.078	7,311,956	5.05%	7,380,000	369,254	
Jun-98	Jan-16	5.00%	7,750,000	99.574	7,716,985	5.12%	7,750,000	395,110	
Jun-98	Jan-17	5.00%	8,135,000	97.925	7,966,199	5.17%	8,135,000	411,852	
Jun-98	Jan-28	5.00%	83,570,000	96.559	80,694,356	5.23%	83,570,000	4,220,315	

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Total Summary Debt Service Schedule
General System Bonds
Summation of Schedule B Listed On Pages 2 thru 5**

Attachment B
February 11, 2002

Title	Issue Date	Maturity Date	Interest Rate	Issued Principal	Price	Net Proceeds	Cost of Money	Outstanding Principal	Annualized Cost
Series A 1999 Serial Bonds	May-99	Jan-01	4.00%	2,200,000	100.458	2,210,076	3.70%	2,200,000	81,773
	May-99	Jan-02	4.00%	7,095,000	100.733	7,147,006	3.70%	7,095,000	264,439
	May-99	Jan-03	4.00%	7,380,000	100.496	7,416,605	3.85%	7,380,000	285,539
	May-99	Jan-04	4.00%	7,675,000	100	7,675,000	4.00%	7,675,000	307,000
	May-99	Jan-05	4.00%	1,810,000	99.254	1,796,497	4.15%	1,810,000	74,555
	May-99	Jan-05	5.00%	6,170,000	104.202	6,429,263	4.15%	6,170,000	266,814
	May-99	Jan-06	4.13%	8,355,000	99.284	8,305,107	4.25%	8,365,000	352,967
	May-99	Jan-07	4.25%	8,710,000	99.355	8,653,821	4.35%	8,710,000	376,441
	May-99	Jan-08	4.38%	5,650,000	99.465	5,619,773	4.45%	5,650,000	250,080
	May-99	Jan-08	5.00%	3,425,000	103.889	3,558,198	4.45%	3,425,000	158,340
	May-99	Jan-09	4.50%	9,495,000	99.61	9,457,970	4.55%	9,495,000	430,338
	May-99	Jan-10	4.60%	1,135,000	99.333	1,127,430	4.63%	1,135,000	52,764
	May-99	Jan-10	5.00%	8,790,000	102.645	9,022,496	4.63%	8,790,000	422,253
	May-99	Jan-11	4.70%	550,000	99.289	546,090	4.73%	550,000	26,103
	May-99	Jan-11	5.13%	9,870,000	103.039	10,169,949	4.73%	9,870,000	486,124
	May-99	Jan-12	4.75%	165,000	99.34	163,911	4.82%	165,000	7,901
	May-99	Jan-12	5.13%	10,730,000	102.68	11,068,904	4.82%	10,780,000	533,521
May-99	Jan-13	4.80%	150,000	99.305	148,958	4.87%	150,000	7,254	
May-99	Jan-13	5.13%	11,360,000	102.234	11,613,782	4.87%	11,360,000	565,591	
May-99	Jan-14	4.88%	375,000	99.53	373,238	4.92%	375,000	18,363	
May-99	Jan-14	5.13%	11,725,000	101.79	11,934,878	4.92%	11,725,000	587,196	
May-99	Jan-15	4.90%	220,000	99.027	217,859	4.99%	220,000	10,871	
May-99	Jan-15	5.13%	12,495,000	101.172	12,641,441	4.99%	12,495,000	630,808	
May-99	Jan-16	5.00%	13,370,000	99.437	13,294,727	5.05%	13,370,000	671,364	
May-99	Jan-17	5.00%	14,030,000	98.842	13,867,533	5.10%	14,030,000	707,244	
May-99	Jan-18	5.13%	14,740,000	99.816	14,712,878	5.14%	14,740,000	756,242	
May-99	Jan-19	5.13%	15,490,000	99.566	15,422,773	5.16%	15,490,000	795,815	

Nebraska Public Power District
Total Summary Debt Service Schedule
General System Bonds
Summation of Schedule B Listed On Pages 2 thru 5

Attachment B
February 11, 2002

Title	Issue Date	Maturity Date	Interest Rate	Issued Principal	Price	Net Proceeds	Cost of Money	Outstanding Principa	Annualized Cost
1998 Capital	Jun-98	Jan-06		18,685,595		0	3.70%	18,685,595	878,934
Appreciation		Jan-07		19,233,368				19,233,368	914,569
		Jan-08		20,105,563				20,105,563	966,495

Nebraska Public Power District
Transmission Line Structure Asset Value

Attachment C
February 11, 2002

<u>Transmission Line</u>	<u>Easements</u>	<u>Wood Poles</u>	<u>Steel / Concrete</u>	<u>Total</u>
557				\$0.00
I--80 to Reg Office				\$0.00
1057		\$631,465.04		\$631,465.04
1066	\$155,377.03	\$679,469.26		\$834,846.29
1067	\$78,157.25	\$187,144.89	\$338,119.18	\$603,421.32
1086	\$24,262.10	\$96,886.97		\$121,149.07
1094	\$85,548.48	\$125,336.11		\$210,884.59
1130 & 1133	\$42,243.66	\$295,303.15		\$337,546.81
1131	\$30,135.75	\$716,899.80		\$747,035.55
1141(1154,1254,1354)	\$241,540.66	\$10,306,718.25	\$414,851.68	\$10,963,110.59
1145 A&B,1244B	\$241,540.66	\$10,306,718.25	\$414,851.68	\$10,963,110.59
1148	\$12,393.76	\$430,701.39		\$443,095.15
1153, 1156, 1253	\$47,849.13	\$2,836,972.49	\$91,417.90	\$2,976,239.52
1155 (Inc 142,SNRPPD)	\$48,289.93	\$1,586,002.61	\$22,662.46	\$1,656,955.00
1163	\$80,021.74	\$1,929,494.65	\$12,048.35	\$2,021,564.74
1171A	\$54,298.31	\$2,343,000.40		\$2,397,298.71
1177	\$46,450.52	\$3,075,544.34	\$12,689.29	\$3,134,684.15
1195	\$1.11		\$31,132.45	\$31,133.56
1243		\$107,744.22	\$1,276.23	\$109,020.45
1248	\$32,771.57	\$2,048,234.92	\$583.33	\$2,081,589.82
1348	\$3,426.83	\$1,256,820.10	\$1,488.94	\$1,261,735.87
2303	\$257,028.14	\$488,426.26	\$84,129.94	\$829,584.34
2304	\$209,298.62	\$2,138,289.53		\$2,347,588.15
2305	\$126,091.03	\$1,955,555.42	\$103,469.84	\$2,185,116.29
2307	\$165,509.52	\$371,108.44		\$536,617.96
2308	\$795,001.98	\$763,760.79		\$1,558,762.77
3502	\$859,229.87	\$2,271,838.29	\$473,514.06	\$3,604,582.22
3515 & 1162A	\$1,956,391.87	\$88,768.33	\$10,135,871.61	\$12,181,031.81
3518	\$4,203,689.62		\$30,108,518.38	\$34,312,208.00
20006 - 200008				\$0.00
200009				\$0.00
LPPD				\$0.00
Totals	<u>\$9,796,549.14</u>	<u>\$47,038,203.90</u>	<u>\$42,246,625.32</u>	<u>\$99,081,378.36</u>

Structure Costs Allocated to Fiber Optic Line

Total Structure Costs \$99,081,378.36
Allocation Percent to Fiber 0.02

Fiber Allocated Structures \$1,981,627.57